

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1008~~GH~~  
Cancels MDTE No. 1008~~FG~~

LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
Page 1 of 4

APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 350 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 350 kW within one year must take service under this rate.

RATE - Per month:

ON PEAK: Weekdays from 7 a.m. to 11 p.m., EST

DISTRIBUTION CHARGES:

CUSTOMER SERVICE CHARGE:

The Customer Service Charge shall be based on the customer's two highest maximum demand months within the most recent 12 months (On- or Off-Peak). If in the most recent 12 months, the customer has;

- a) two billing months with maximum kW demands over a higher demand threshold or,
- b) one billing month with a maximum kW demand over a higher demand threshold by 5 percent or more of the higher demand threshold then,

the Customer Service Charge will be that of the higher demand threshold.

\$ 2,224.34 for less than 500 kW demand  
\$ 2,700.95 for 500 kW but less than 650 kW demand  
\$ 3,124.61 for 650 kW but less than 1,000 kW demand  
\$ 6,231.42 for 1,000 kW but less than 1,500 kW demand  
\$ 9,779.55 for 1,500 kW but less than 3,000 kW demand  
\$13,504.19 for 3,000 kW demand and over

Issued per Order in DTE ~~00-110-A1-101~~  
dated ~~January 4, 2001~~

For Consumption On and  
~~After January 1, 2001~~

~~After~~

# WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1008~~GH~~  
Cancels MDTE No. 1008~~FG~~

## LARGE PRIMARY SERVICE TIME-OF-USE SCHEDULE T-2 Page 2 of 4

### DISTRIBUTION CHARGES: (Continued)

ON-PEAK DEMAND	\$1.66 per kW
ON-PEAK ENERGY	\$0.00000 per kWh
OFF-PEAK ENERGY	\$0.00000 per kWh

### TRANSITION CHARGES:

ON-PEAK DEMAND	<del>\$2.01</del> per kW
<del>ON-PEAK ENERGY</del>	<del>\$0.00084</del> 3.18 per kW
<del>ON-PEAK ENERGY</del>	<del>\$0.01062</del> per kWh
OFF-PEAK ENERGY	\$0.000 <del>57</del> 2 per kWh

### TRANSMISSION CHARGE:

ON-PEAK DEMAND	\$1.31 per kW
ALL ENERGY	\$0.00 <del>425042</del> per kWh

### SUPPLIER SERVICE OPTIONS: (as per Standard Offer Service and Default Service Tariffs)

#### STANDARD SERVICE:

ON-PEAK DEMAND	<del>\$7.80</del> per kW
<del>ON-PEAK ENERGY</del>	<del>\$0.05997</del> per kW
<del>ON-PEAK ENERGY</del>	<del>\$0.03000</del> per kWh
OFF-PEAK ENERGY	\$0.04 <del>930</del> 00 per kWh

DEFAULT SERVICE As Per Default Service Tariff

THIRD-PARTY SUPPLY As Per Contract

### REACTIVE DEMAND:

- All reactive kVA less than 25%  
of the actual demand 15¢ credit per kVA
- If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

Issued per Order in DTE ~~00-110-A1-101~~  
dated ~~January 4, 2001~~

For Consumption On and  
~~After January 1, 2001~~

~~After~~

LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
Page 3 of 4

## ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE:

If a customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure at transmission voltage, then the customer will receive a credit equal to the marginal cost of distribution \$3.49 per kW, and the above Standard Service or Default Service energy charges shall be reduced to reflect the on-peak and off-peak differentials in energy line losses between transmission and primary distribution service. This energy charge reduction shall be implemented by multiplying the on-peak, by .9602, and off-peak, by .9724, energy charges determined as the quotient  $(1 - Lgs)/(1 - Ltr)$ , where Lgs equals the appropriate marginal on-peak or off-peak energy loss rates associated with the primary distribution service and Ltr equals the corresponding on-peak and off-peak marginal energy loss rates at transmission voltage service.

## DETERMINATION OF DEMAND FOR DEMAND CHARGE:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

## DETERMINATION OF REACTIVE DEMAND:

The reactive demand shall be the highest average 30-minute reactive load in kilovolt-amperes occurring during the billing month coincident with the highest average 30-minute kilowatt demand(s) occurring in the billing month. Customers may request that the Company perform periodic tests of the customer's power factor. If such tests demonstrate that the customer's power factor exceeds 97%, the Reactive Demand Credit will be calculated using the test power factor.

The Customer will not be eligible to receive the reactive demand credit if the customer consistently has a leading power factor during the Company's light load hours from 11 p.m. to 7 a.m. The Company reserves the right to conduct periodic tests at reasonable intervals if it is suspected that a customer has a leading power factor during the aforementioned light load hours.

## RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

## TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

Issued per Order in DTE ~~00-110-A1-101~~  
dated ~~January 4, 2001~~

For Consumption On and  
~~After January 1, 2001~~

~~After~~

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1008~~GH~~  
Cancels MDTE No. 1008~~FG~~

LARGE PRIMARY SERVICE TIME-OF-USE  
SCHEDULE T-2  
Page 4 of 4

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to:

First 1,000 kW of maximum monthly demand	\$ .20 per kW
All over 1,000 kW of maximum monthly demand	\$ .10 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

MINIMUM MONTHLY CHARGE:

The minimum charge is the applicable customer charge.

TERMS:

The Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

Issued per Order in DTE ~~00-110-A1-101~~  
dated ~~January 4, 2001~~

For Consumption On and  
~~After January 1, 2001~~

~~After~~